

Highlights

Refinery Activity (Million Barrels per Day)

	Four Weeks Ending		
	06/04/99	05/28/99	06/04/98
Crude Oil Input to Refineries	15.0	15.0	15.1
Refinery Capacity Utilization (Percent) ..	93.9	93.8	97.3
Motor Gasoline Production	8.3	8.3	8.1
Distillate Fuel Oil Production	3.5	3.5	3.5

See Table 2.

Stocks (Million Barrels)

	Week Ending		
	06/04/99	05/28/99	06/04/98
Crude Oil (Excluding SPR).....	333.0	331.1	350.7
Motor Gasoline.....	226.0	223.0	221.1
Distillate Fuel Oil	131.3	131.7	137.0
All Other Oils	381.7	386.4	381.9
Crude Oil in SPR*	572.5	572.5	563.4
Total**	1,644.5	1,644.7	1,654.1

See Table 3.

Net Imports (Million Barrels per Day)

	Four Weeks Ending		
	06/04/99	05/28/99	06/04/98
Crude Oil	8.7	8.7	8.8
Petroleum Products	1.1	1.3	1.1
Total**	9.8	10.0	9.9

See Table 1.

Products Supplied (Million Barrels per Day)

	Four Weeks Ending		
	06/04/99	05/28/99	06/04/98
Motor Gasoline	8.4	8.4	8.1
Distillate Fuel Oil.....	3.4	3.4	3.2
All Other Products	6.8	6.6	6.6
Total**	18.6	18.4	18.0

See Table 9.

Prices (Cents per Gallon except as noted)

	Week Ending		
	06/04/99	05/28/99	06/05/98
World Crude Oil.....	14.44	14.82	12.23
Spot Prices			
WTI Crude Oil - Cushing			
(Dollars per Barrel)	17.36	16.85	15.13
Conv. Regular Gasoline - NYH	47.23	47.00	45.93
RFG Regular - NYH	49.73	48.83	48.13
No. 2 Heating Oil - NYH	40.43	39.60	38.33
No. 2 Low-sulfur Diesel Fuel - NYH.....	41.58	40.95	40.88
Kerosene-Type Jet - NYH	43.88	41.70	42.06
Residual Fuel - NYH.....	32.45	31.50	32.21
Propane - Mont Belvieu.....	29.13	28.50	25.88
	06/07/99	05/31/99	06/08/98
Retail Prices			
Motor Gasoline - Regular	111.2	111.1	107.5
Conventional Areas.....	108.7	107.9	105.6
Oxygenated Areas	115.6	117.8	115.3
OPRG Areas	116.6	116.8	111.7
RFG Areas	116.8	118.4	111.6
On-Highway Diesel Fuel	105.9	106.5	104.5

¹Source:Reuters Ltd.

See Tables 12-14 and 16.

* Crude oil stocks in the SPR include non-U.S. stocks held under foreign or commercial storage agreements.

** Data may not add to total due to independent rounding.

Refinery operable capacity utilization for the 4 weeks ending June 4, 1999, was 3 percent below last year's rate. This week's operable capacity utilization rate was 94.5 percent. The 4 week average for motor gasoline production was 2 percent above last year's level, while distillate fuel oil production was about the same.

Crude oil stocks were 1.9 MMB higher than last week's level. Motor gasoline stocks were 3.0 MMB higher than last week's level. The current 226.0 MMB includes reformulated gasoline stocks of 45.8 MMB, but excludes oxygenate stocks of MTBE and fuel ethanol. At the end of April, they were about 7.4 MMB and 4.2 MMB, respectively. Distillate stocks were 0.4 MMB lower than last week's level. They are 5.7 MMB below last year's level, and remain above the average range.

Net imports of crude oil and petroleum products during the 4 weeks ending June 4, 1999 were slightly lower than the levels for the same period last year.

Over the past four weeks, motor gasoline product supplied was 4 percent above last year's level, and distillate fuel oil product supplied was 5 percent above.

The average world crude oil price on June 4, 1999 was \$14.44 per barrel, down \$0.38 from the previous week but \$2.21 more than last year. WTI was \$17.36 per barrel on June 4, 1999, up \$0.51 from the previous week and \$2.23 more than last year. The spot price for conventional gasoline in the New York Harbor was 47.23 cents per gallon, up 0.23 cent from last week. The spot price for diesel fuel in the New York Harbor on June 4, 1999 was 41.58 cents per gallon, up 0.63 cent from last week.

On June 7, 1999, the national average retail regular gasoline price was 111.2 cents per gallon, up 0.1 cent from last week and 3.7 cents higher than a year ago. The national average retail diesel fuel price was 105.9 cents per gallon on June 7, 1999, down 0.6 cent from last week but 1.4 cents higher than last year.

Beginning with this issue of the *Weekly Petroleum Status Report*, weather data in Table 20 have been changed to reflect cooling degree-days.

Data for the week ending June 4 reflect benchmarking to the *March Petroleum Supply Monthly* values.